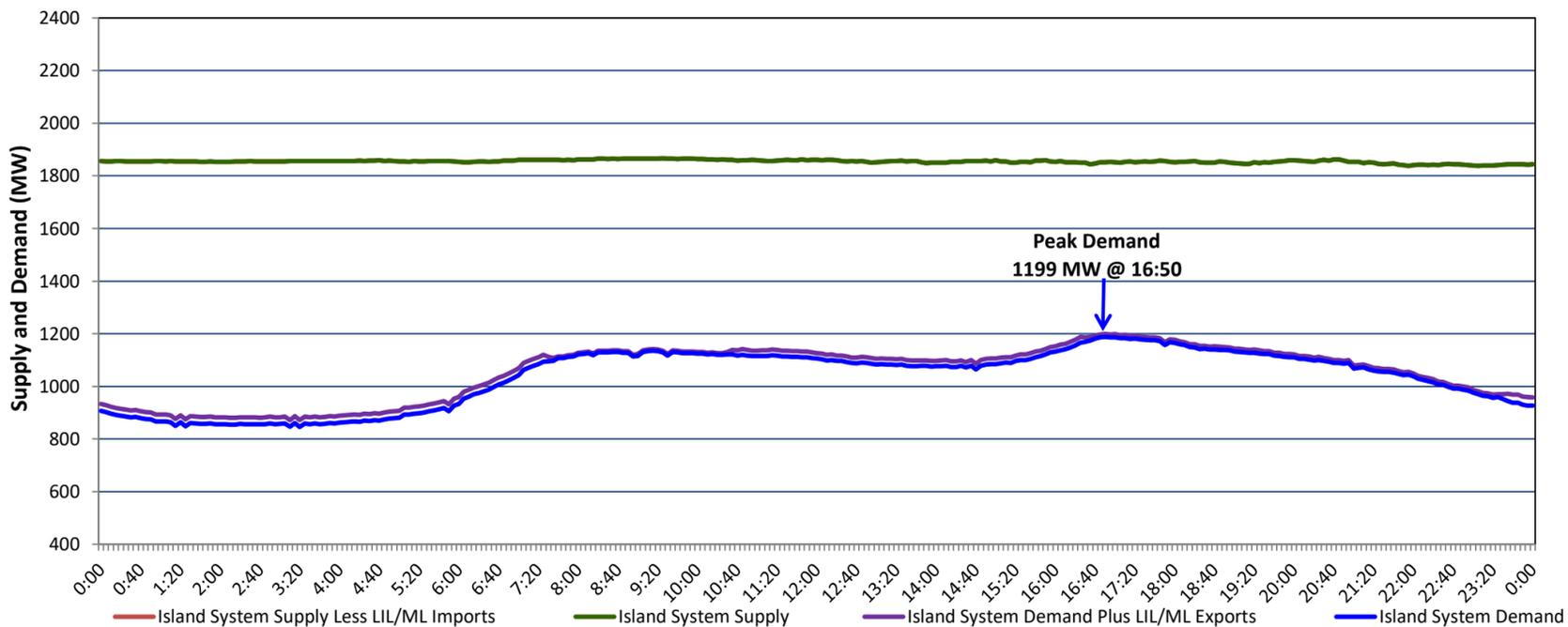


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, December 12, 2022**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Friday, December 09, 2022**



Supply Notes For December 09, 2022

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A As of 0930 hours, December 08, 2022, Holyrood Unit 1 unavailable due to planned outage 80 MW (170 MW).

**Section 2
Island Interconnected Supply and Demand**

Sat, Dec 10, 2022	Island System Outlook ³		Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
				Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,865	MW	Saturday, December 10, 2022	2	1	1,235	1,141
NLH Island Generation: ^{4,8}	1,525	MW	Sunday, December 11, 2022	-1	-2	1,365	1,269
NLH Island Power Purchases: ⁶	125	MW	Monday, December 12, 2022	-2	0	1,565	1,467
Other Island Generation:	215	MW	Tuesday, December 13, 2022	2	4	1,290	1,195
ML/LIL Imports:	-	MW	Wednesday, December 14, 2022	3	4	1,295	1,200
Current St. John's Temperature & Windchill:	2 °C	N/A °C	Thursday, December 15, 2022	2	1	1,330	1,235
7-Day Island Peak Demand Forecast:	1,565	MW	Friday, December 16, 2022	2	1	1,305	1,210

Supply Notes For December 10, 2022

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.
 8. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Fri, Dec 09, 2022	Actual Island Peak Demand ⁹	16:50	1,199 MW
Sat, Dec 10, 2022	Forecast Island Peak Demand		1,235 MW

Notes: 9. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).